may be of interest or concern to parties to the proceeding for the White River Project (P–2494–028). The project is located on the White River, east of Seattle, Washington.

e. Proposed Agenda: (1) Introduction of participants, (2) Puget presentation on purpose of meeting, (3) discussion,

and (4) meeting wrap up.

f. All local, State, and Federal agencies, Indian tribes, and other interested parties are invited to participate. Please call Mike Henry at (503) 552–2762 by June 19, 2003, for instructions on how to participate in person or by phone.

Magalie R. Salas,

Secretary.

[FR Doc. 03–15754 Filed 6–20–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-59-002]

Questar Pipeline Company; Notice of Compliance Filing

June 16, 2003.

Take notice that on June 10, 2003, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 3, Fourth Revised Sheet No. 3, to be effective March 1, 2003.

Questar states that, on May 8, 2003, it filed tariff sheets in compliance with the Commission's order issued April 24, 2003, in Docket No. CP03–59–000, which approved the abandonment of Rate Schedule X–34 of Questar's FERC Gas Tariff, Original Volume No. 3. This compliance filing was accepted to be effective March 1, 2003, by the Commission's June 2, 2003, letter order. Questar explains that an additional tariff sheet in the Table of Contents has been affected by this acceptance and is being tendered in this filing to reflect the cancellation of Rate Schedule X–34.

Questar states that a copy of this filing has been served upon Questar's Original Volume No. 3 customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: June 23, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–15746 Filed 6–20–03; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-742-000]

RMKG, LLC; Notice of Issuance of Order

June 16, 2003.

RMKG, LLC (RMKG) filed an application for market-based rate authority, with an accompanying tariff. The proposed tariff provides for the sale of capacity and energy at market-based rates. RMKG is a Texas corporation that intends to engage in the wholesale trading of electricity. RMKG also requested waiver of various Commission regulations. In particular, RMKG requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by RMKG.

On June 6, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by RMKG should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and

procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 7, 2003.

Absent a request to be heard in opposition by the deadline above, RMKG is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of RMKG, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of RMKG's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03–15750 Filed 6–20–03; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-860-001]

Sierra Pacific Industries; Notice of Filing

June 16, 2003.

Take notice that on June 12, 2003, Sierra Pacific Industries (SPI), filed with the Federal Energy Regulatory Commission an errata to its May 2, 2003, application for approval of its initial tariff (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to part 35 of the Commission's